

AGENDA

- 1. Financial Review
 - 4Q Earnings Review
 - 2023 vs 2022 Net Profit Attributable to Shareholders Reconciliation
 - Balance Sheet Review
 - Cash Flow Review
 - Capital Deployed
 - Gearing Position
 - JV Edenor Technology
 - Other Updates
- 2. Prospects for 2024
- 3. Sustainability Update

For reference (updated)

- 4. Renewable Energy Division
- 5. Packaging Division
- 6. Resources Division
- 7. Investment in Joint Venture Edenor Technology
- 8. Food Security Update

4Q EARNINGS REVIEW

	4Q2023	4Q2022	YoY Change	3Q2023	QoQ Change
	RM'000	RM'000	(%)	RM'000	(%)
Revenue					
Renewable Energy	168,608	161,597	4.3%	164,229	2.7%
Resources	46,410	50,098	-7.4%	48,310	-3.9%
Packaging	100,361	98,869	1.5%	98,084	2.3%
Sub-total	315,379	310,564	1.6%	310,623	1.5%
Investment holding & others	8,870	53,293	-83.4%	9,757	-9.1%
Total	324,249	363,857	-10.9%	320,380	1.2%
РВТ					
Renewable Energy	120,664	114,279	5.6%	122,796	-1.7%
Resources	6,218	3,400	82.9%	5,508	12.9%
Packaging	8,075	6,617	22.0%	10,110	-20.1%
Sub-total	134,957	124,296	8.6%	138,414	-2.5%
Investment holding & others	7,711	(2,244)	-443.6%	(2,923)	-363.8%
Share of profit in JV/associate:					
- Operation earnings	(3,895)	(4,599)	-15.3%	(3,959)	-1.6%
Total	138,773	117,453	18.2%	131,532	5.5%
PAT	138,342	115,839	19.4%	127,104	8.8%
PAT attributable to owners of Company	122,020	95,170	28.2%	102,531	19.0%

- Exclude SPSB (disposed in May 2023), revenue +1.8% to RM324.2 mil.
- Core PBT +8.6% to RM135.0 mil.
- Investment holding & others swung from RM2.2 mil loss to RM7.7 mil profit due mainly to:
 - i. Forex gain;
 - ii. FV gain on put option liability;
 - iii. FV gain on investment property;
 - iv. Tax penalty provision write-back;More than offset:
 - i. Fire-related asset write-off;
 - ii. Inventory write-off/impairment.
- Share of loss from JV/associate narrowed from RM4.6 mil to RM3.9 mil.
- Edenor share of loss narrowed from RM4.8 mil to RM2.9 mil. Edenor continued to be plagued by intense price competition and soft consumer demand.



EARNINGS REVIEW - RENEWABLE ENERGY DIVISION

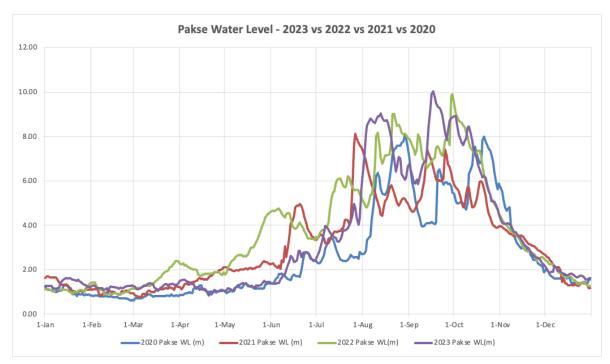
		2022				2023					Change	
(RM mil)	1Q	2Q	3Q	4Q	Total	1Q	2Q	3Q	4Q	Total	YoY (%)	QoQ (%)
Revenue	125.4	151.5	158.4	161.6	596.9	128.5	144.8	164.3	168.6	606.2	4.3%	2.6%
РВТ	83.0	108.1	114.3	114.3	419.7	88.5	105.6	122.8	120.7	437.6	5.6%	-1.7%
PBT margin (%)	66.2%	71.4%	72.2%	70.7%	70.3%	68.9%	72.9%	74.7%	71.6%	72.2%		
EAF (%)	84.7%	98.0%	98.2%	97.4%	94.6%	81.9%	88.7%	97.6%	97.4%	91.4%	0.0%	-0.2%
Average RM/USD rate	4.193	4.352	4.484	4.574	4.401	4.392	4.527	4.628	4.699	4.561	2.7%	1.5%

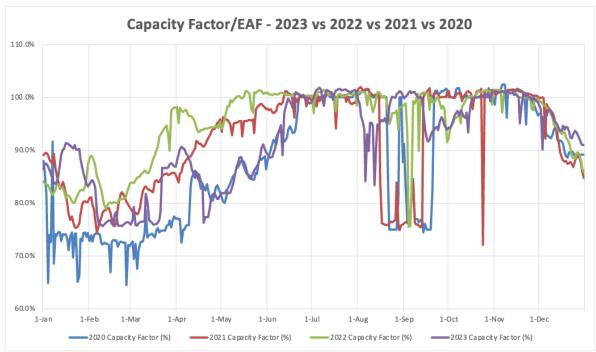
4Q2023 vs 4Q2022

- Revenue +4.3% to RM168.6 mil: 2.7% currency gain, 1% hydro tariff adjustment and higher solar energy sales (+62.5%).
- EAF was flat at 97.4%.
- Solar revenue +62.5% to RM2.5 mil: installed capacity 17.9 MW ===> 27.0 MW.
- PBT +5.6% to RM120.7 mil: higher revenue and lower net interest expense.

RENEWABLE ENERGY DIVISION - DON SAHONG

Don Sahong: January - December Pakse Water Level and Capacity Factor/EAF







EARNINGS REVIEW - RESOURCES DIVISION

		2022				2023					Change	
(RM mil)	1Q	2Q	3Q	4Q	Total	1Q	2Q	3Q	4Q	Total	YoY (%)	QoQ (%)
Revenue	45.3	49.9	61.0	50.1	206.3	55.8	52.4	48.3	46.4	202.9	-7.4%	-3.9%
PBT	5.3	3.8	4.9	3.4	17.4	5.8	5.8	5.5	6.2	23.3	82.4%	12.7%
PBT margin (%)	11.7%	7.6%	8.0%	6.8%	8.4%	10.4%	11.1%	11.4%	13.4%	11.5%		

4Q2023 vs 4Q2022

- Revenue -7.4% to RM46.4 mil: lower sales volume of lime products on weaker mining activities.
- PBT +82.4% to RM6.2 mil on a favourable change in the sales mix and improved production efficiency.



EARNINGS REVIEW - PACKAGING DIVISION

		2022					2023				Change	
(RM mil)	1Q	2Q	3Q	4Q	Total	1Q	2Q	3Q	4Q	Total	YoY (%)	QoQ (%)
Revenue	94.8	100.7	104.6	98.9	399.0	103.5	100.4	98.1	100.3	402.3	1.4%	2.2%
РВТ	8.8	9.3	8.8	6.6	33.5	7.3	8.1	10.1	8.1	33.6	22.7%	-19.8%
PBT margin (%)	9.3%	9.2%	8.4%	6.7%	8.4%	7.1%	8.1%	10.3%	8.1%	8.4%		

4Q2023 vs 4Q2022

- Revenue +1.4% to RM100.3 mil: broader customer base, despite challenging operating environment and fire incident.
- PBT +22.7% to RM8.1 mil on a favourable change in the sales mix, lower production cost and lower operating expenses.

2023 vs 2022 NET PROFIT ATTRIBUTABLE TO SHAREHOLDERS RECONCILIATION

	2023	2022	Cha	nge
	RM mil	RM mil	RM mil	%
Reported Net Profit Attributable to Shareholders	383.7	396.8	(13.1)	-3.3%
Adjustments:				
Share of loss/(profit) of JV/Associate	13.6	(17.1)	30.7	n.m.
FV gain on put option liability	(13.9)	(5.0)	(8.9)	178.0%
Additional income tax and penalty	12.0	-	12.0	n.m.
Change in accounting estimate on Inventory/PPE	3.3	4.5	(1.2)	n.m.
FV gain on Investment Property	(4.2)	-	(4.2)	n.m.
Fire incident asset write-off	14.5	-	14.5	n.m.
Non-trade forex gain	(26.5)	-	(26.5)	n.m.
	(1.2)	(17.6)	16.4	-93.2%
Adjusted Net Profit Attributable to Shareholders	382.5	379.2	3.3	0.9%

BALANCE SHEET REVIEW

	At 31.12.2023 (RM million)	At 31.12.2022 (RM million)	Changes (RM million)	Explanation
Service concession asset	1,940.0	1,940.8	(0.8)	RM88.6 million amortisation charge, largely offset by RM87.8 million translation gain.
PPE	531.9	481.7	50.2	RM120.5 million CAPEX (see below), partially offset by RM38.4 million depreciation charge and RM28.3 million write-offs mainly from the fire incident.
Investment properties	168.7	165.2	3.5	Gain on change in fair value.
ROU assets	116.3	119.0	(2.7)	RM4.6 million depreciation charge, partly offset by RM1.8 million new acquisition.
Investment in quoted shares	133.3	152.3	(19.0)	Fair value loss of quoted securities.
Inventories (non-current)	40.2	43.4	(3.2)	Write-off of non-qualifying expenses previously capitalised.
Joint Ventures and associates	166.7	174.6	(7.9)	RM13.6 million share of loss, offset by RM5.7 million new investment.
Development expenditures	203.0	74.6	128.4	Progressive development of Don Sahong's 5th turbine expansion.
Inventories (current)	131.7	147.9	(16.2)	Lower stock at Packaging Division.
Receivables and prepayments	487.8	437.3	50.5	Advanced payments for new capital projects and investments, and a 7% increase in USD receivable from EDL, partially offset by deconsolidation effect of Serudong Power.
Deferred tax liabilities	127.0	124.3	2.7	Translation loss.
Payables and accruals (current)	166.5	155.7	10.8	Amount owing to EPCC contractor for Don Sahong's 5th turbine expansion, partially offset by deconsolidation effect of Serudong Power.
Shareholder Equity	3,057.0	2,750.6	306.4	
Net Assets per share (RM)	3.24	2.91	0.33	

Capex comprised mainly:

a) RM62.0 million by Packaging Division for plant expansion.

b) RM33.3 million for plantation development.

c) RM18.8 million for solar development.

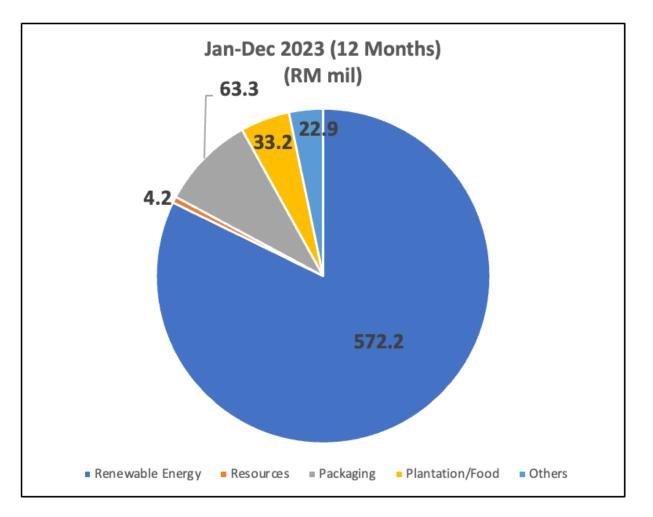
CASH FLOW REVIEW

	12-Month Period Ended		
	2023	2022	
	(RM mil)	(RM mil)	
After tax cash from operating activities	586.8	592.4	
Net cash inflow from non-operating investment activities	25.1	7.8	
New capital from minority of subsidiary	43.3	3.5	
Total Cash Made Available to the Group	655.2	603.7	
Investing Activities			
Investment in joint ventures and associates	(5.7)	(11.5)	
Subscription of additional shares in Don Sahong	(428.5)	-	
Short-term investment	(14.5)	(5.0)	
Capex	(122.2)	(103.6)	
Don Sahong Hydropower Project + expansion	(124.9)	(72.0)	
Total Investment	(695.8)	(192.1)	
Financing Activities			
Dividends paid	(81.7)	(67.1)	
Finance costs paid	(44.1)	(35.1)	
Purchase of treasury shares	(8.3)	(0.4)	
Total Distribution	(134.1)	(102.6)	
Net cash flow retained by the Group	(174.7)	309.0	
Effects of forex and others	2.5	(66.0)	
Change in Net Cash/(Debt) of the Group	(172.2)	243.0	
Net Cash/(Debt):			
- At beginning of period	(220.6)	(520.2)	
- At end of period	(392.8)	(277.2)	
- Change	(172.2)	243.0	

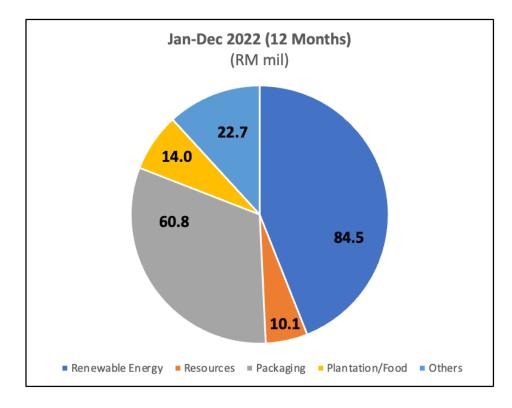
Operating profit before working capital changes posted 6.5% increase from RM642.7 mil to RM684.5 mil.

EXPANSIONARY INVESTMENT CAPITAL DEPLOYED

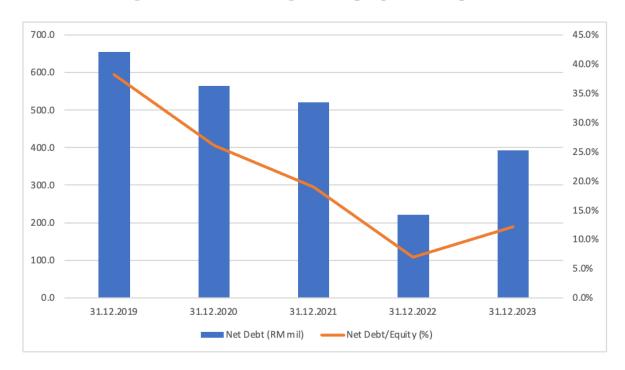
2023: RM695.8 mil



2022: RM192.1 mil



GEARING POSITION



	At 31.12.2019	At 31.12.2020	At 31.12.2021	At 31.12.2022	At 31.12.2023
	(RM mil)				
Total Cash	91.0	93.6	257.7	492.3	508.7
Total Debt	-746.1	-657.9	-777.9	-712.9	-901.5
Net Debt	-655.1	-564.3	-520.2	-220.6	-392.8
Equity	1,711.9	2,165.6	2,739.6	3,191.0	3,223.0
Net Debt/Equity Ratio	38.3%	26.1%	19.0%	6.9%	12.2%

JV EDENOR TECHNOLOGY

	Summarised Profit and Loss									
			2022					2023		
	1Q	2Q	3Q	4Q	Total	1Q	2Q	3Q	4Q	Total
	(RM mil)	(RM mil)	(RM mil)	(RM mil)	(RM mil)	(RM mil)	(RM mil)	(RM mil)	(RM mil)	(RM mil)
Revenue	305.0	375.3	360.6	224.0	1,264.9	265.0	220.7	207.8	198.3	891.8
EBITDA	19.5	18.8	7.2	2.4	47.9	4.4	(1.5)	3.1	3.2	9.2
Depreciation	8.7	8.6	8.5	8.7	34.5	9.2	9.1	9.1	9.4	36.8
and amortisation										
PAT	8.7	9.9	(8.7)	(7.7)	2.2	(7.3)	(18.6)	(8.0)	(8.2)	(42.1)
PAT after MI	7.9	8.9	(9.7)	(9.5)	(2.4)	(7.7)	(16.9)	(8.9)	(5.8)	(39.3)
Gain on Accretion of	-	-	-	-	-	13.1	-	-	-	13.1
20% Interest in Subsidiary										
Total JV Results	7.9	8.9	(9.7)	(9.5)	(2.4)	5.4	(16.9)	(8.9)	(5.8)	(26.2)
MFCB's Share of Results	4.0	4.5	(4.9)	(4.8)	(1.2)	2.7	(8.5)	(4.5)	(2.9)	(13.1)
00 . 000 10	('000 MT)	('000 MT)	('000 MT)	('000 MT)	('000 MT)	('000 MT)	('000 MT)	('000 MT)	('000 MT)	('000 MT)
Sales Volume	34.5	36.6	39.3	30.0	140.4	42.0	36.6	35.1	34.1	147.8

Summarised Balance Sheet							
	At 31.12.2022	At 31.12.2023					
	(RM mil)	(RM mil)					
Total Assets	834	738					
Total Liabilities	454	418					
NCI	65	45					
Total Equity	315	275					

OTHER UPDATES

- Acquisition of additional 20% (effective 15%) in DSPC
 - Total consideration: USD95.0 million.
 - Effective interest: 80% → 95%
 - Completed in December 2023
 - Bank borrowing: US\$55 million.
- Concession Agreement ("CA") for DSPC 5th turbine expansion
 - Terms finalised awaiting formal approval from Lao government.
 - New CA terms will encompass all 5 turbines.
 - Expected completion by 30 June 2024.

PROSPECTS FOR 2024

- Challenges and uncertainties
 - Operating environment in 2024 expected to present ongoing challenges.
 - Demand recovery outlook uncertain, adding unpredictability to the economy.
 - Inflation subdued in some areas but persistently high in others, complicating economic dynamics.
 - Escalating conflicts in Ukraine and Gaza increasing risk of supply chain disruptions globally.
 - Weak consumer demand in China adds to economic complexity.
- Navigating uncertainty with strategic agility
 - Geopolitical tensions emphasise the need for organisations to stay vigilant and agile.
 - Proactive approach, resilience, and adaptability essential for navigating uncertainties.
 - Strategic planning, risk management, and flexibility crucial for organisations to thrive despite challenges.
- ➤ We expect PBT of the Group's core divisions to continue to grow in 2024:
 - Expected commercial operation of Don Sahong's 5th turbine expansion from July 2024.
 - Progressive installation of solar capacity.
 - Increase in effective equity interest in DSPC from 80% to 95% from 1 January 2024.

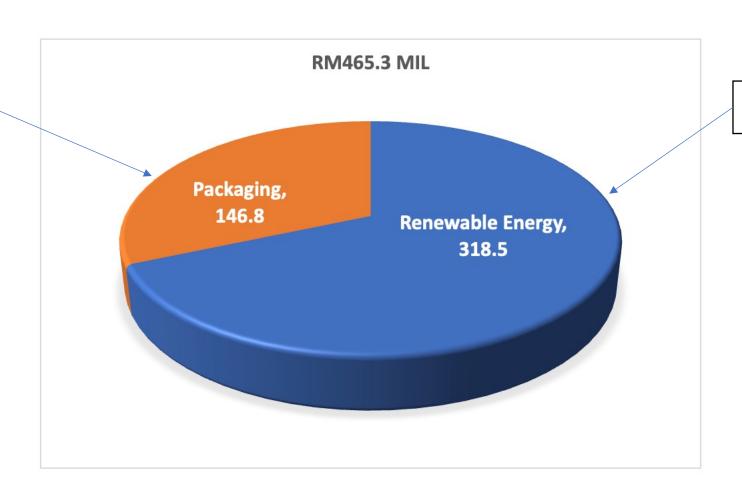
PROSPECTS FOR 2024 CAPITAL COMMITMENT AS AT 31 DECEMBER 2023

Factory construction:

RM56.8 mil

Production machinery:

RM90.0 mil



Hydro: RM138.2 mil

Solar: RM180.3 mil

PROSPECTS FOR 2024

Renewable Energy Division

- 2023 Average EAF: 91.4% (2022: 94.6%) higher than the estimated long-term simulation average of 89%.
- We expect PBT to grow significantly in 2024. Management's optimism is premised on:
 - Expected further currency gain, assuming the RM:USD exchange rate is sustained at about RM4.77/USD (current level) compared to an average of RM4.56/USD in 2023.
 - Additional generation capacity from the expected commercialisation of the 5th turbine in July 2024. We
 expect the 5th turbine to record an average EAF of about 40% on an annualised basis.
 - 1% tariff adjustment.
- Energy tariff +1% to 6.34 US cents on 1 October 2023.
- Outstanding loan at February 2024: US\$125 mil. Current weighted average interest rate: 7.45%.
- We expect solar energy earnings to continue to grow in 2024 on progressive installation of secured solar capacities.
- Recently launched NETR (August 2023) and related plans announced by NRECC Malaysia will further drive the development of Malaysia's RE industry. The implementation of these initiatives will open more RE investment opportunities to the Group.

PROSPECTS FOR 2024 PORTFOLIO SUMMARY AS AT 31 DECEMBER 2023

Capacity Secured/Under							
Comple	ted Capacity	Con	struction	Total Capacity			
Hydro:	260.0 MW	Hydro:	65.0 MW	Hydro:	325.0 MW		
Solar:	27.0 MW	Solar:	65.5 MW	Solar:	92.5 MW		
Total:	287.0 MW	Total:	130.5 MW	Total:	417.5 MW		

RENEWABLE ENERGY DIVISION - EXPANSION

Renewable Energy Projects on Hand

- ➤ 65 MW 5th turbine expansion of Don Sahong costing approx. US\$70-75 million or approx. US\$1.1-1.2mil/MW (vs US\$1.4 mil/MW for the first 4 turbines). Construction commenced in December 2021. Expected completion in July 2024. Expected EAF 41%.
- C&I solar projects secured:
 - 9.1 MW energised in the 2023.
 - 7.6 MW to be progressively commissioned and energised in 2024.
- Other solar projects secured:
 - 11.4 MW solar farm project with a state utility company in the Republic of Maldives, expected to be completed in 2H2024.
 - 46.5 MW solar farm project in Malaysia under the Corporate Green Power Programme of the Energy Commission, expected to achieve commercial operation in 2025.

RENEWABLE ENERGY DIVISION 5th TURBINE CONSTRUCTION PROGRESS





RENEWABLE ENERGY DIVISION 5th TURBINE CONSTRUCTION PROGRESS









RENEWABLE ENERGY DIVISION 5th TURBINE CONSTRUCTION PROGRESS









PROSPECTS FOR 2024

Resources Division

- Operating environment in 2024 expected to be challenging due to subdued mining activities and weaker domestic industrial demand.
- Management actively working on expanding regional customer base to counter soft demand.
- We expect total lime product sales volume to improve compared to 2023.
- ➤ Introduction of 6% Sales and Service Tax on transport services from 1 March 2024 expected to increase logistic and production costs.
- Potential removal of diesel subsidy could further impact costs.
- > Conflict in the Middle East may lead to increased freight costs in the region.
- Management closely monitoring the situation and ready to adjust pricing and distribution channels accordingly.
- Overall, management expresses optimism that the division will deliver similar or improved earnings in 2024.

PROSPECTS FOR 2024

Packaging Division

- Operating environment expected to remain challenging in 2024, similar to previous year.
- Management remains optimistic about sustaining earnings growth. Optimism grounded in initiatives to broaden customer base and increase penetration.
- Progress being made in restoring facility damaged by the fire incident, expected full operational capability by April 2024.
- Construction of two new factory buildings in Melaka (Hexachase) and Bangi (Stenta) on track for completion in 2Q2024.

PACKAGING DIVISION BANGI (STENTA)









PACKAGING DIVISION BANGI (STENTA)









PACKAGING DIVISION MELAKA (HEXACHASE)









PACKAGING DIVISION MELAKA (HEXACHASE)







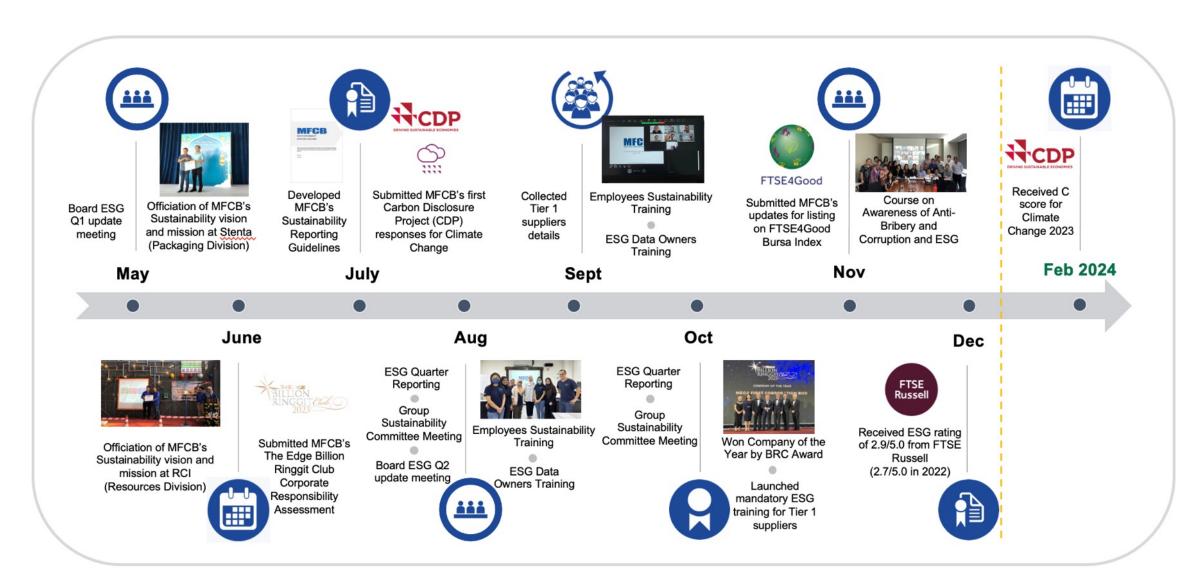


PROSPECTS FOR 2024

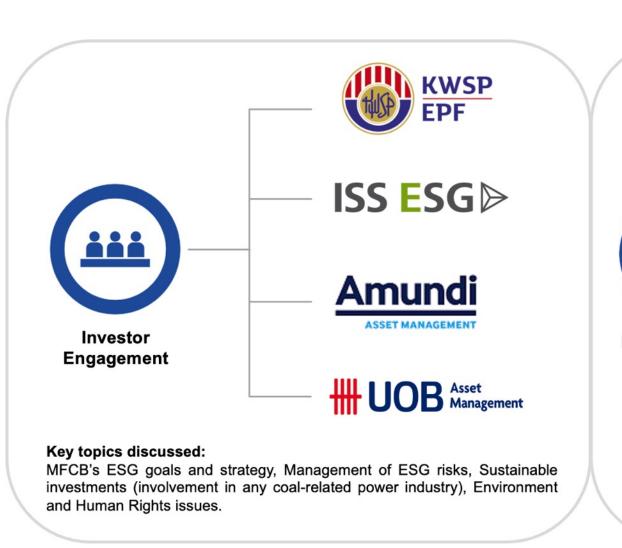
Edenor Technology

- > The operating environment of the oleochemical industry will likely remain challenging in 2024:
 - Overcapacity.
 - Intense price competition.
- ➤ We are optimistic the management team will be able to turnaround the business in 2024 as production reliability stabilises following massive plant improvements and upgrades in 2023.

KEY SUSTAINABILITY UPDATES



KEY SUSTAINABILITY UPDATES





OUR SUSTAINABILITY STRATEGY



Vision

To be a leading Malaysian company with a strong commitment to sustainable development in all our businesses and to achieve long term value creation to the benefit of all our stakeholders



Mission

To implement sustainable initiatives across our entire organisation with an emphasis on sustainable production, social accountability and sound environmental management practices

Sustainability targets

Net zero emissions by 2050

MFCB to achieve net zero emissions through pursuing operational GHG reduction and working with stakeholders on their carbon neutrality commitments.

Enhancing livelihoods of 300,000 people in nearby communities by 2030

To be the voice in empowering and uplifting communities through corporate social responsibility and advocacy.

100% of Tier 1 suppliers to comply with our Responsible Sourcing Policy by 2030

To practice fair, transparent, ethical and sustainable procurement throughout the organisation.

Sub-targets

Conduct group-wide GHG inventory by 2023.

Reduce waste to landfill by 50% by 2030.

By 2035, achieve carbon neutrality and commence transition towards Net Zero.

Reduce GHG emissions in the supply chain by 50% by 2035.

Establish a community investment fund to create positive societal impact by 2023.

> Set up a Scholarship and Management Trainee Programme by 2024.

Conduct social impact assessments for 100% of community initiatives by 2025. Develop a Responsible Sourcing Policy by 2022.

Implement mandatory supplier ESG training by 2023.

Conduct internal audits of all higher-risk suppliers by 2025.

OUR SUSTAINABILITY PLAN FOR 2024

Initiatives

Expected Outcomes









Supplier **Engagement**



Community Outreach



Metrics, Targets & Initiatives

division

Incorporate other divisions in the reporting cycle	 Include additional subsidiaries in the data collection and Sustainability Committee (e.g. Plantations, Property and Bloxwich) for the 2024 reporting cycle
 Improve MFCB's website and social media presence 	More social and market presence, constant dialogue with stakeholders
Group wide engagement	Quarterly/biannual newsletter established
Engage consultant to develop GHG inventory	Develop baseline for GHG emissions for all future comparisons of GHG reduction
Conduct baseline assessment of Tier 1 suppliers	A clear understanding which Tier 1 suppliers are considered high risk and actions required to mitigate the risk
• Supplier commitment to Responsible Sourcing Policy	Receive written commitment from Tier 1 suppliers
Scholarship and Management Trainee Program	Ensure MFCB develops a strong talent pipeline for their industries whilst supporting students in need
Community projects for each division	 Increase engagement with community members and promote collaboration; Establish at least one partnership with local organization
Establish kev metrics and targets within each	Each division has clear and achievable targets to support the overall

group target

ENVIRONMENT DASHBOARD - JAN-DEC 2023

ENVIRONMENT



2,127 GWh

Total Renewable Energy Generated¹



1.25 mil. tons

Total CO_{2e}
Avoided
From The
Environment



1,941,355 GJoules

Total Energy Consumption²



3,675,036 tCO_{2e}

Total Direct Emissions² (Scope 1)



49,022 tCO_{2e}

Total Indirect
Emissions From
Purchased
Energy²
(Scope 2)



6,678 tons

Total Waste Diverted From Disposal²

Notes:

- 1. Renewable energy generated data is collected from our Hydro & Solar portfolio.
- 2. Total Energy Consumption, Emissions and Waste data are for all three main Divisions and HQ office in Selangor.
- · All data are from 1 Jan 31 Dec 2023

SOCIAL DASHBOARD - JAN-DEC 2023



Note

- · Data are for all subsidiaries under the MFCB Group
- All data are from 1 Jan 31 Dec 2023, except Average Training Hours (1 Jan 30 Sep 2023). Full data will be reflected in MFCB's 2023 Sustainability Report

SAFETY DASHBOARD - JAN-DEC 2023

SAFETY

Work-Related Injuries



0

Fatalities



2

High Consequence Injuries



13

Cases

Work-Related ill Health



0

Fatalities



4

Cases

Notes:

- · Data are for all three main Divisions of MFCB Group; Renewable Energy, Packaging and Resources Divisions
- All data are from 1 Jan 31 Dec 2023

GOVERNANCE DASHBOARD - JAN-DEC 2023

GOVERNANCE



0

Confirmed Incidents Of Corruption



0

Confirmed
Incidents Of Noncompliance With
Laws And
Regulations



Legal Actions
For AntiCompetitive
Behaviour,
Antitrust,
And Monopoly
Practices



0

Complaints
Received
Concerning
Breaches Of
Customer
Privacy



0

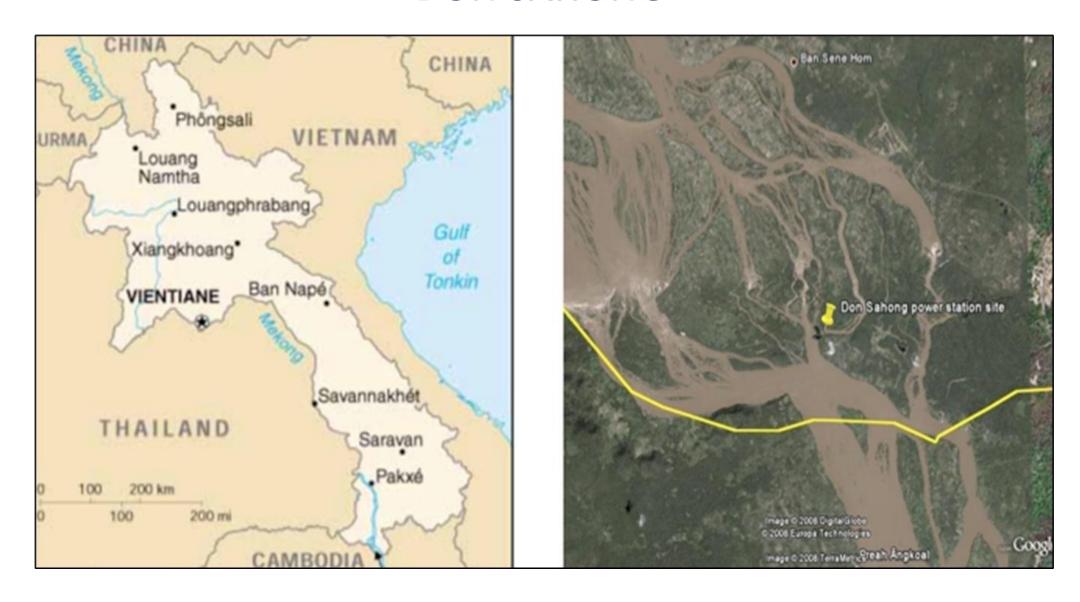
Identified Leaks,
Thefts, Or
Losses Of
Customer Data

Notes:

- · Data are for all three main Divisions of MFCB Group; Renewable Energy, Packaging and Resources Divisions
- All data are from 1 Jan 31 Dec 2023

Remaining Slides for Reference (Updated)





- 260 MW run-of-river hydropower project located on the mainstream of the Mekong River in Southern Laos.
- High projected average Energy Availability Factor (EAF) of 89% (2023: 91.4%) compared to other large hydro of between 40-70%.
- Projected average energy generation 2,028 GWh per annum (based on base case 89% EAF).
- Based on 80 years hydrology data, projected EAF fluctuation +/- 3% from base case.
 - Location advantage providing relatively consistent yearly water flow rate.
- Nearly all power evacuated to Cambodia via two G-to-G PPA contracts signed in 2019 totaling almost 700 MW.
- Smooth revenue collection. Receivable turnover averaging 4-5 months.



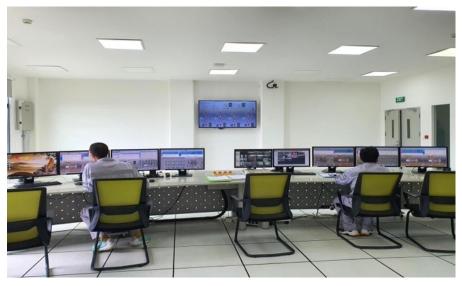






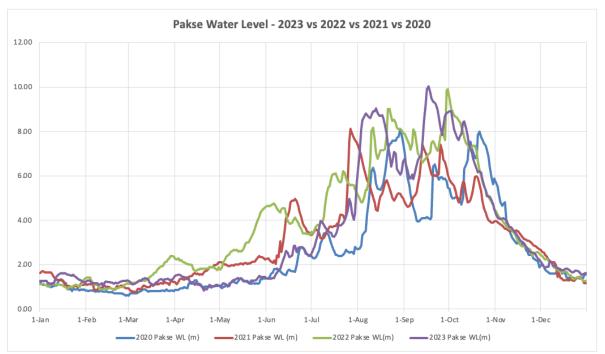


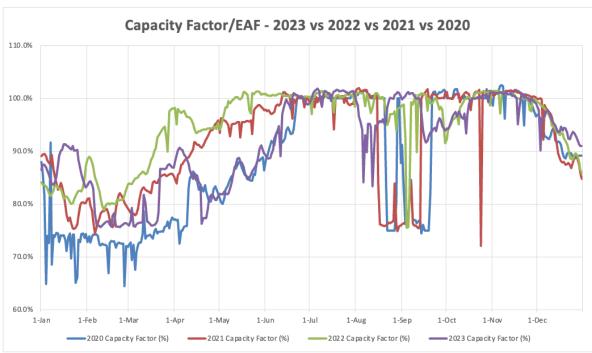






Don Sahong: 2020-2023 Pakse Water Level and Capacity Factor/EAF







RENEWABLE ENERGY DIVISION C&I SOLAR













RENEWABLE ENERGY DIVISION FINANCIAL HIGHLIGHTS

5-Year Earnings Summary								
(RM'000)	2019	2020	2021	2022	2023			
Revenue								
- Energy	35,086	510,214	533,864	596,925	606,163			
- Construction	435,289	-	-	-	-			
	470,375	510,214	533,864	596,925	606,163			
Profit before tax								
- Energy	24,976	372,086	385,585	419,698	437,557			
- Construction	157,506	-	-	-	-			
	182,482	372,086	385,585	419,698	437,557			

RENEWABLE ENERGY DIVISION STRATEGY & STRENGTH

Strategy

• Leveraging current strong and stable cashflow of approx. RM500 mil per annum from existing RE portfolio to pursue selective RE opportunities in the region.

Strength

- Strong project management/execution track record → Don Sahong completed significantly below budget and ahead of schedule.
- Effective cost management vis-à-vis peers → Don Sahong's cost/MW of US1.4 million is significantly below industry averages and lower than cost of thermal plant.
- Healthy balance sheet.
- Strong cashflow from existing RE portfolio → approx. RM500 million p.a.

RENEWABLE ENERGY DIVISION INVESTMENT APPROACH

- New investments must fulfil the following criteria:
 - 1) Attractive project IRR (varies between markets)
 - 2) Project manageability
 - 3) Project bankability
 - 4) Project risk acceptability
- Avoid herd instinct.
- Strict investment discipline.



PACKAGING DIVISION

Mission statement

"To become a leading provider of innovative, environmentally sustainable, safe and competitive packaging solutions"

The division currently manufactures and sells paper bags, flexible packaging products, and stickers and labels.

Global trends

- Consumers and our customers, notably the MNCs, are increasingly concerned with the damaging impact of packaging solutions to the environment.
- As a result, the world is increasingly making a conscientious shift towards using recyclable and environmentally friendly packaging materials.
- Examples of demand shift:
 - 1) Plastic bags Paper bags
 - 2) Hard plastic containers Light weight flexible plastic wrappers/pouches
 - 3) Multi-family-material Single-family-material flexible plastic packaging

PACKAGING DIVISION DIFFERENTIATING STRATEGY

- We develop packaging solutions that promote the use of ONLY fully recyclable materials (e.g. paper and mono-family plastic materials).
- Malaysia's first and only manufacturer that only uses 100% toluene-free print ink and solvent-free lamination process to ensure the highest food safety standards.
- Latest state-of-the-art manufacturing line to deliver superior speed, efficiency, flexibility and cost effectiveness.
- Acquisition of Stenta in July 2021 strengthens product development and innovation capabilities and helps improve overall supply chain management, which will in turn enhance the overall customer satisfaction and experience.
- Currently serving primarily the F&B sector, there has been initial efforts to expand into the E&E, semiconductor and medical device space.
- Cohesive and experienced management team who are shareholders of the respective subsidiaries.

Fuji Kikai Printing Machine

Fuji Kikai 14 colours Rotogravure Printing Machine





Super Combi 5000

Super Combi 5000 Lamination Machine









Flat Handle Paper Bag Machine

Twisted Handle Paper Bag Machine





SOS Machine

Flat & Satchel Bag Machine







Reifenhauser LLDPE Line Vacuum Metallizer Slitter for Metallized Film





Reifenhauser LLDPE Line

Vacuum Metallizer





Bruckner OPP Line

High Capacity Roll Slitting and Winding Machine

PACKAGING DIVISION PRODUCT RANGE

Biscuit Packaging BOPP20/MBOPP18



Biscuit Packaging PET/MCPP



Beverage Packaging PET/MPET/LLDPE PET/PE/ALUM/LLDPE





Wafer Packaging BOPP/CPP



Sauce Packaging PET/ALUM/LLDPE





Bread Packaging BOPP/CPP



Outer Bag Packaging Matte BOPP20/WCPP50



Snack Packaging BOPP/MBOPP/LLDPE





Tea Packaging BOPP/MBOPP/CPP



Wafer Packaging BOPP/MBOPP



Sauce Packaging BOPA/LLDPE



Wicketed Bags KPET/LLDPE



Cake Packaging PET/MCPP



Detergent Packaging PET/White LLDPE



Electronic Packaging BOPP/ALUM/LLDPE



PACKAGING DIVISION PRODUCT RANGE



Flat & Satchel Bags

Window Bags

Wrapper

Can End Sleeve

SOS Bag

Handle Bag



PACKAGING DIVISION PRODUCT RANGE

Beverage Labels



Lubricants Labels



General Labels



Header Cards and Tag



Silkscreen Labels



Pharmaceutical Labels



Security Labels



Electronic Labels



PACKAGING DIVISION FINANCIAL HIGHLIGHTS

5-Year Earnings Summary								
(RM'000)	2019	2020	2021	2022	2023			
Revenue	68,427	97,775	208,217	398,964	402,341			
Profit before tax	(501)	9,461	22,219	33,546	33,600			



RESOURCES DIVISION PROFILE

- Largest quicklime producer in Malaysia with 1,960 tonne per day installed kiln capacity.
- Owned one of the largest limestone reserves, sufficient for more than 100 years supply.
- Wide industrial applications: steel, mining, pulp and paper, agriculture, construction material, clean water, waste treatment etc.
- No available substitute.
- 2023 sales volume: approx. 460,000 tonnes.
- Domestic 34%; Export 66%.

RESOURCES DIVISION SUCCESS FACTORS

- Fully integrated facilities
- Own high purity limestone reserves, on-site and at vicinity
- High and consistent lime quality
- Cost leadership
- Diversified customer base

RESOURCES DIVISION MISSION & FINANCIAL HIGHLIGHTS

Mission

- To be the leading lime producer in the region
- 2015-2018: Completed massive expansion plan. +160% increase in kiln capacity

760 tonnes > 1,960 tonnes per day

• Current plant utilisation rate approx. 70%

Financial Highlights

5-Year Earnings Summary								
(RM'000)	2019	2020	2021	2022	2023			
Revenue	143,624	142,819	154,880	206,324	202,893			
Profit before tax	16,460	18,766	16,725	17,385	23,297			

INVESTMENT IN JOINT VENTURE EDENOR TECHNOLOGY

INVESTMENT IN JOINT VENTURE EDENOR TECHNOLOGY

- A 50:50 JV between MFCB and 9M Technology Sdn Bhd (RM40 million paid up capital).
- Set up to acquire Emery's Asia Pacific oleochemical business from Sime Darby Plantation Berhad and PTT GC International Limited ("Acquisition").
- The Acquisition was completed on 1 November 2021 at an Initial Purchase Price of RM38 million.
- The Purchase Price was subsequently adjusted down to RM12.6 million post EY review (Final Purchase Price).

Who is 9M Technology?

- Founded by a team of senior oleochemical specialists led by Mr AK Yeow, 9M Technology will be primarily responsible for the management of the oleochemical business.
- Mr AK Yeow, a chemist by training and retired from KL Kepong Berhad as the MD of the oleochemical division in 2018, has more than 35 years of experience in the oleochemical industry.

INVESTMENT IN JOINT VENTURE EDENOR TECHNOLOGY

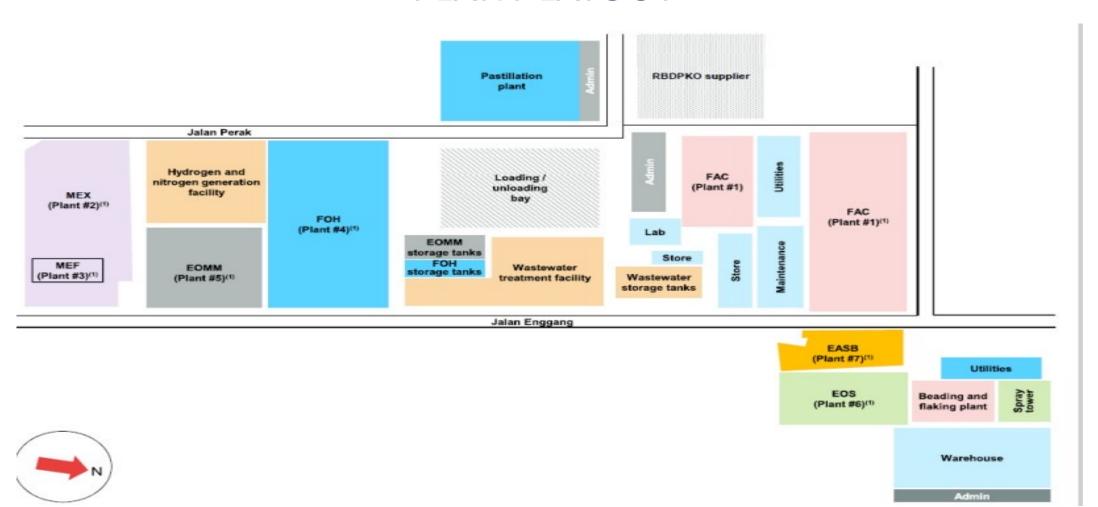
Emery's Asia Pacific business

- Integrated 300,000-tonne per annum capacity oleochemical complex on a 34-acre site at Telok Panglima Garang.
- Original plant cost: > RM1.1 billion
- Plant book value @ 31 Oct 2021: approx. RM430 million
- Plant Acquisition Value: RM73 million (including Land & Building valued at RM151 million)
- Produces both basic oleo products and specialty chemicals for both the domestic and export markets.
- Potential annual revenue: RM1.5 billion
- Pre-acquisition estimated loss: RM70-75 million a year (2019-2020)

EDENOR TECHNOLOGY PLANT SITE



EDENOR TECHNOLOGY PLANT LAYOUT



EDENOR TECHNOLOGY TPG PLANT









INVESTMENT IN JOINT VENTURE TURNAROUND STRATEGY

- Full set of new management team in place.
- Major cultural and operational transformation underway.

Key turnaround strategies

- Simplify management processes: leaner, and more responsive and effective.
- Revamp purchasing, lower cost of goods/services: contract renegotiation, review supplier lists.
- Raise capacity utilisation to >90%: debottlenecking, plant modification, process improvements.
- Improve plant efficiencies, minimise plant shutdown and accidents by implementing comprehensive maintenance program and safety measures.
- Centralised daily monitoring of raw material prices and selling prices of finished goods to achieve desired value-added margin targets using hedging tools, where necessary.
- Comprehensive review of staffing requirements to reduce excesses and raise staff productivity.



"RESPECT NATURE, WORK WITH NATURE"

- Water and irrigation key to sustainable cultivation:
 - 1) Protect and improve O'plai River catchment areas to collect and store rainwater;
 - 2) Development wetland pockets, creation of mini lakes along extensive riparian corridors.
- Development of comprehensive transport network: >50 km roads and a dozen bridges constructed, benefitting local farmers and community.
- Land rejuvenation programme after years of abuse by illegal logging and land clearing methods.
- Engage and build relationship with, and improve livelihood of local "asli" communities, an important source of labour, a major source of friction, and an integral part of MFP's CSR commitment.
- Promote food self-sufficiency within local community through ready availability of garden greens and freshwater fish.





- MFCB obtained approval from the Royal Government of Cambodia for the concession of a plot of land measuring 6,428 hectares situated in Mondulkiri Province, Kingdom of Cambodia for agricultural development.
- The term of the concession is 50 years, commencing from 29 April 2013.
- Mondulkiri is Cambodia's largest and also most sparsely populated province. It is located in the south-eastern part of the country and borders three provinces in Vietnam.

- 1) Background
- Main crops: coconuts & macadamia.
- Cumulative investment as at 31 December 2023: RM140 mil (including land cost).

- 2) Land
- 50-year concession on 6,428 hectares.
- Estimated plantable area:
 4,000 4,500 hectares.
- Cumulative area planted as at 31 December 2023: about 2,560 hectares.

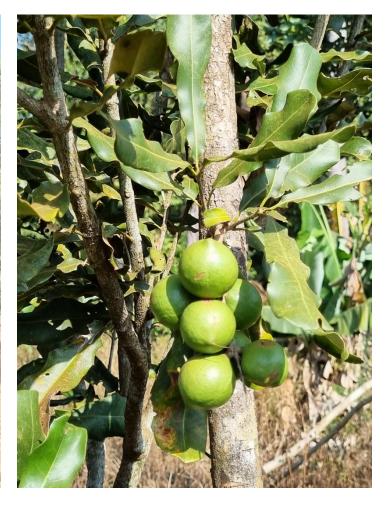
3) Plans

- Target to complete planting by end of 2025/2026.
- Evaluating various downstream processing businesses.
- Not expected to contribute positively to earnings until after 2026.















THANK YOU!